



Agenda Date: 9/24/26  
Agenda Item: 2G

**STATE OF NEW JERSEY**  
**Board of Public Utilities**  
44 South Clinton Avenue, 1<sup>st</sup> Floor  
Post Office Box 350  
Trenton, New Jersey 08625-0350  
[www.nj.gov/bpu](http://www.nj.gov/bpu)

REVENUE AND RATES

|                                         |   |                             |
|-----------------------------------------|---|-----------------------------|
| IN THE MATTER OF THE VERIFIED PETITION  | ) | ORDER APPROVING STIPULATION |
| OF JERSEY CENTRAL POWER & LIGHT         | ) | OF SETTLEMENT               |
| COMPANY FOR APPROVAL OF RATE            | ) |                             |
| ADJUSTMENTS PURSUANT TO THE JCP&L       | ) |                             |
| INFRASTRUCTURE INVESTMENT PROGRAM II    | ) |                             |
| ("ENERGIZENJ") (OCTOBER 2025 ENERGIZENJ | ) |                             |
| RATE FILING)                            | ) | DOCKET NO. EO25100570       |

**Parties of Record:**

**James Austin Meehan, Esq.** FirstEnergy Service Company, for Petitioner, Jersey Central Power & Light Company  
**Brian O. Lipman, Esq., Director**, New Jersey Division of Rate Counsel

**BY THE BOARD:**

On October 15, 2025, Jersey Central Power & Light Company ("JCP&L" or "Company") filed a petition with the New Jersey Board of Public Utilities ("Board") seeking rate adjustments related to its Infrastructure Investment Program II ("EnergizeNJ" or "Program") infrastructure investments ("Petition"). By this Decision and Order, the Board considers a stipulation of settlement ("Stipulation") executed by JCP&L, Board Staff ("Staff"), and the New Jersey Division of Rate Counsel ("Rate Counsel") (collectively, "Parties") intended to resolve all issues in controversy related to the Petition.

**BACKGROUND AND PROCEDURAL HISTORY**

By Order dated April 23, 2025, the Board approved a stipulation of settlement authorizing JCP&L to implement EnergizeNJ.<sup>1</sup> By the April 2025 Order, JCP&L was authorized to invest \$202,537,239 in the Company's electric distribution system beginning on July 1, 2025 and continuing through December 31, 2028, plus associated Allowance for Funds Used During Construction that is eligible for recovery through rate adjustments in accordance with the stipulated EnergizeNJ Rate Mechanism.

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<sup>1</sup> In re the Verified Petition of Jersey Central Power & Light Company for Approval of an Infrastructure Investment Program II ("EnergizeNJ"), BPU Docket No. EO23110793, Order dated April 23, 2025 ("April 2025 Order").

The Company intended the EnergizeNJ projects to enhance the safety, reliability and resiliency of the Company's electric distribution system.

The EnergizeNJ subprograms and stipulated expenditure amounts for accelerated recovery through the EnergizeNJ Rate Mechanism are summarized in the table below:

| <b>Project</b>                             | <b>Total Spending</b> |
|--------------------------------------------|-----------------------|
| <b>Grid Modernization</b>                  | <b>\$20,450,320</b>   |
| Lateral Fuse Replacement with TripSaver II | \$17,234,770          |
| Circuit Protection and Sectionalization    | \$3,215,550           |
| <b>System Resiliency</b>                   | <b>\$128,935,762</b>  |
| New Distribution Sources                   | \$34,693,201          |
| Automatic Circuit Ties with SCADA          | \$62,708,682          |
| Distribution Automation Enablement         | \$31,533,879          |
| <b>Substation Modernization</b>            | <b>\$53,151,157</b>   |
| Modernize Protective Equipment             | \$20,928,057          |
| Remote Terminal Unit Replacements          | \$32,223,100          |
|                                            |                       |
| <b>EnergizeNJ Total</b>                    | <b>\$202,537,239</b>  |

### **Petition**

By the Petition, JCP&L estimated the annualized increase in revenue requirement for electric infrastructure investment to be approximately \$2.5 million, which was associated with a total investment of approximately \$21,133,663. The Company based the requests contained in the Petition upon actual plant in-service costs from July 1, 2025 through September 30, 2025 and projected costs for plant placed in-service from October 1, 2025 through December 31, 2025.

On March 26, 2026, the Company updated the Petition to include actual plant-in-service balances as of January 31, 2026 ("Update"). By the Update, the Company adjusted its proposed revenue requirement for electric infrastructure investments to approximately \$2.4 million, which represented a total investment of approximately \$21,254,582.

Following proper notice, two (2) virtual public hearings were held on September 9, 2026, at 4:30 p.m. and 5:30 p.m. One member of the public attended the 4:30 p.m. hearing, but did not make a comment. No members of the public appeared or provided comments at the 5:30 p.m. hearing.

### **STIPULATION**

Following a review of the Petition, conducting discovery and discussions, the Parties executed the Stipulation, which provides for the following:<sup>2</sup>

16. Subject to Board approval of the Stipulation, the Parties agree JCP&L may implement the proposed rates included in the Update, effective on and after a date established by the Board.

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<sup>2</sup> Although summarized in this Order, should there be any conflict between this summary and the Stipulation, the detailed terms of the Stipulation are controlling, subject to the findings and conclusions of this Order. Paragraphs are numbered to coincide with the Stipulation.

17. The Parties agree that the Company will allocate the revenue requirement in the Update associated with the total non-customer-related revenue allocations by service classification approved in the Company's most recent base rate case. Residential Service, Residential Time-of-Day Service, Residential Geothermal & Heat Pump and General Service Secondary, a kilowatt charge for large commercial and industrial customers on Service Classifications General Service Secondary Time-of-Day, General Service Primary and General Service Transmission, and a Fixture charge for lighting customers on Service Classifications Outdoor lighting Service, Sodium Vapor Street Lighting Service, Incandescent Street Lighting Service, Mercury Vapor Street Lighting Service and LED Street Lighting Service. The detailed calculation supporting the rate design and the resulting rates for each rate are shown in Attachment 2, Schedule CEM-2 of the Stipulation. The proposed rates are also set forth in Attachment 2, Schedule CEM-3 of the Stipulation, which is tariff Rider ENJ.
18. Based on the revenue requirements in the Update, the bill impact of the proposed rates to be effective on or after October 1, 2026 on a typical residential customer who uses 777 kWh per month is an increase of 0.1% or approximately \$0.10 per month based on rates effective July 15, 2026, including New Jersey Sales and Use Tax.

### **DISCUSSION AND FINDINGS**

After a review of the record in this matter, including the Petition, the Update, and the Stipulation, the Board **HEREBY FINDS** the Stipulation to be reasonable, in the public interest, and in accordance with the law. Therefore, the Board **HEREBY ADOPTS** the Stipulation in its entirety, and **HEREBY INCORPORATES** its terms and conditions as though fully set forth herein.

The Board **HEREBY APPROVES** the rate adjustments reflected in the Stipulation on a provisional basis, subject to refund and review for prudence in the Company's next base rate case, effective for service rendered on and after October 1, 2026.

As a result of the Stipulation, a typical residential customer who uses 777 kWh per month is an increase of approximately \$0.10 per month based on rates effective July 15, 2026.

The Board **HEREBY DIRECTS** the Company to file the appropriate tariff sheets conforming to the terms and conditions of this Order by October 1, 2026.

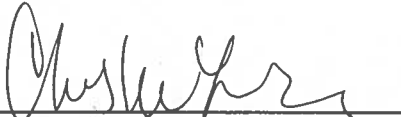
The Company's costs, including those related to the Program, will remain subject to audit by the Board. This Decision and Order shall not preclude, or prohibit, the Board from taking any action determined to be appropriate as a result of any such audit.

This Order shall be effective on September 24, 2026.

DATED: September 24, 2026

BOARD OF PUBLIC UTILITIES  
BY:

  
BEN HERTZ-SHARGEL  
PRESIDENT

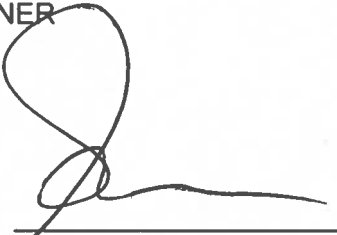
  
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COMMISSIONER

  
MICHAEL BANGE  
COMMISSIONER

  
EMMA REBHORN  
COMMISSIONER

  
JOSEPH COVIELLO  
COMMISSIONER

ATTEST:

  
SHERRI L. LEWIS  
BOARD SECRETARY

I HEREBY CERTIFY that the within  
document is a true copy of the original  
in the files of the Board of Public Utilities.

IN THE MATTER OF THE VERIFIED PETITION OF JERSEY CENTRAL POWER & LIGHT COMPANY FOR  
APPROVAL OF RATE ADJUSTMENTS PURSUANT TO THE JCP&L INFRASTRUCTURE INVESTMENT  
PROGRAM II ("ENERGIZENJ") (OCTOBER 2025 ENERGIZENJ RATE FILING)

DOCKET NO. EO25100570

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September 10, 2026

**VIA ELECTRONIC MAIL**

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Board of Public Utilities  
44 South Clinton Ave., 1st Floor  
P.O. Box 350  
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board.secretary@bpu.nj.gov

**Re: In the Matter of the Verified Petition of Jersey Central Power & Light Company for Approval of Rate Adjustments Pursuant to the JCP&L Infrastructure Investment Program II (“EnergizeNJ”) (October 2025 EnergizeNJ Rate Filing)**

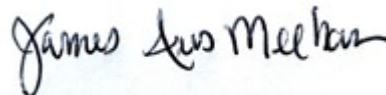
**Stipulation of Settlement  
BPU Docket No. EO25100570**

Dear Secretary Lewis:

Attached for filing in the above-referenced matter please find a fully executed Stipulation of Settlement. This Stipulation of Settlement fully resolves this matter.

Consistent with the March 19, 2020 Order issued by the New Jersey Board of Public Utilities in Docket No. EO20030254, copies of this filing are being provided to the attached Service List by electronic mail only. No paper copies will follow. Please kindly confirm your receipt and acceptance of this filing by electronic mail at your earliest convenience.

Respectfully submitted,



James Austin Meehan  
Counsel for Jersey Central Power & Light Company

Attachments

cc: Service List

**In the Matter of the Verified Petition of Jersey Central Power & Light  
Company for Approval of Rate Adjustments Pursuant to the JCP&L  
Infrastructure Investment Program II (“EnergizeNJ”)  
(October 2025 EnergizeNJ Rate Filing)  
Docket No. EO25100570**

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**In the Matter of the Verified Petition of Jersey Central Power & Light  
Company for Approval of Rate Adjustments Pursuant to the JCP&L  
Infrastructure Investment Program II (“EnergizeNJ”)  
(October 2025 EnergizeNJ Rate Filing)  
Docket No. EO25100570**

**Atlantic City Electric Company**

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Coalition**

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**STATE OF NEW JERSEY  
BOARD OF PUBLIC UTILITIES**

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|                                                      |   |                           |
|------------------------------------------------------|---|---------------------------|
| In the Matter of the Verified Petition of Jersey     | : |                           |
| Central Power & Light Company for Approval of        | : | BPU Docket No. EO25100570 |
| Rate Adjustments Pursuant to the JCP&L               | : |                           |
| Infrastructure Investment Program II (“EnergizeNJ”): | : |                           |
| (October 2025 EnergizeNJ Rate Filing)                | : | STIPULATION OF SETTLEMENT |

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**TO THE HONORABLE BOARD OF PUBLIC UTILITIES:**

**APPEARANCES:**

**Tori L. Giesler, Esq.** and **James Austin Meehan, Esq.**, FirstEnergy Service Company, Petitioner, Jersey Central Power & Light Company

**T. David Wand, Esq.**, Managing Attorney-Electric, **Robert Glover, Esq.**, Assistant Deputy Rate Counsel and **Bethany Rocque-Romaine, Esq.**, Assistant Deputy Rate Counsel (**Brian O. Lipman, Esq.**, Director, New Jersey Division of Rate Counsel)

**Steven Chaplar, Esq.**, Deputy Attorney General, for the Staff of the New Jersey Board of Public Utilities (**Jennifer Davenport**, Attorney General of New Jersey)

It is hereby AGREED by and between Jersey Central Power & Light Company (“JCP&L” or “Company”) , the Staff of the New Jersey Board of Public Utilities (“Staff”), and the New Jersey Division of Rate Counsel (“Rate Counsel”) (collectively, “Parties”) to execute this Stipulation of Settlement (“Stipulation”) resolving JCP&L’s petition in this docket, and to recommend to the New Jersey Board of Public Utilities (“Board” or “BPU”) that the Board issue a Final Decision and Order approving this Stipulation without modification.

**BACKGROUND**

1. By Order dated April 23, 2025, the Board authorized JCP&L to implement an Infrastructure Investment Program (“IIP”) II (“EnergizeNJ” or “Program”).<sup>1</sup>

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<sup>1</sup> In re the Verified Petition of Jersey Central Power & Light Company for Approval of an Infrastructure Investment Program II (“EnergizeNJ”), BPU Docket No. EO23110793, Order dated April 23, 2025 (“April 2025 Order”).

2. By the April 2025 Order, JCP&L was authorized to implement a program to invest \$202,537,239 in the Company's electric distribution system beginning on July 1, 2025 and continuing through December 31, 2028, plus associated allowance for funds used during construction that is eligible for recovery through rate adjustments in accordance with the stipulated EnergizeNJ Rate Mechanism. The stipulated EnergizeNJ Rate Mechanism sets forth the methodology for calculating these rate adjustments. The stipulation approved by the Board via the April 2025 Order also requires the Company to maintain a minimum annual baseline capital expenditure of \$200 million for each year of the Program period of July 1, 2025 through December 31, 2028, or prorated annual amount where applicable, that includes metering, replacements and improvements, reliability, street lighting, system reinforcements, facilities, tools and equipment, and/or other.<sup>2</sup> The Company will also maintain capital expenditures of \$20 million [equal to ten percent (10%) of actual spend] on similar projects over the same duration pursuant to N.J.A.C. 14:3-2A.2(c) and additional capital expenditures of \$112 million for matching projects (with no specified annual amounts) to be completed by the end of the Program.

3. The total stipulated base spending of \$132 million shall consist of no less than the following project components: Selective Undergrounding with a budget of \$5.2 million, New Distribution Sources with a budget of \$66.8 million, Automatic Circuit Ties with SCADA with a budget of \$19.1 million, Replace Coastal Substation Switchgear with a budget of \$18.8 million, Oil Circuit Breaker Replacement with a budget of \$13.3 million, and Mobile Substations with a budget of \$8.7 million. Additionally, the Company shall spend at least twenty percent (20%) of the \$132 million total stipulated base spending, or \$26.4 million, before its second EnergizeNJ rate adjustment (for investment placed in service through December 31, 2026) shall become effective.

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<sup>2</sup> The category "other" is contemplated to capture costs associated with miscellaneous type categories, and certain interconnections that JCP&L is legally obligated to fund without customer contributions.

The Company shall spend at least fifty percent (50%) of the \$132 million total stipulated base spending, or \$66 million, before its third EnergizeNJ rate adjustment (for investment placed in service through December 31, 2027) shall become effective. The Company shall complete its \$132 million total stipulated base spending before its fifth EnergizeNJ rate adjustment (for investment placed in service through December 31, 2028) shall become effective.

4. The Parties to the stipulation agreed that capital investments in the stipulated categories and projects are intended to enhance the safety, reliability and resiliency of the Company's electric distribution system. As set forth in paragraph 29 of the stipulation approved by the April 2025 Order, however, the review of the prudence of all projects undertaken in EnergizeNJ will not take place prior to or in connection with the rate adjustments and EnergizeNJ Rate Mechanism. Staff and Rate Counsel will have the opportunity to review each semi-annual and annual rate filing to ensure that the revenue requirements and proposed rates are being determined in accordance with the Board's Final Order approving EnergizeNJ.

5. Attachment 9 to the stipulation approved by the April 2025 Order outlines the Minimum Filing Requirements ("MFRs") for the rate adjustment petitions.

6. Paragraphs 38 through 40 of the stipulation approved by the April 2025 Order outline the requirements for two (2) semi-annual status reports that are to be provided to Board Staff and Rate Counsel by September 30 and March 31 of each calendar year, beginning September 30, 2025 (with reporting ending on March 31, 2029).

7. Paragraph 28 of the stipulation approved by the April 2025 Order provides that JCP&L will make annual and semiannual filings in a process that provides actual expenditures as they exist at the time of the initial filing and in each update. Further, paragraph 28 provides, based on the forecasted capital expenditures and in-service dates, the target schedule for annual and semi-

annual rate adjustment filings of Initial Filing, Investment as of, Update for Actuals, and Rates Effective dates on or after.

8. Each rate adjustment filing will include a minimum investment level of ten percent (10%) of the total Program capital investment consistent with the Infrastructure Investment & Recovery (“II&R”) Rules, N.J.A.C. 14:3-2A.6(b). The Company must also meet the earnings test as specified in the II&R Rules. The Company’s rate adjustment filings will provide for recovery of revenue requirements for plant placed into service of no less than six (6) months. Each rate adjustment filing will request recovery of EnergizeNJ capital investments within the Program term inclusive of plant in-service additions during the filing period of at least ten percent (10%) of the total amount authorized to be recovered via the EnergizeNJ Rate Mechanism, *i.e.*, at least \$20,253,724.

### **PETITION**

9. On October 15, 2025, JCP&L filed a verified petition and supporting testimony in this matter, to seek approval of rate adjustments to provide for cost recovery associated with EnergizeNJ as approved in the April 2025 Order (“Petition”). Attachment 3 to the Petition lists the MFRs and provides information responsive to each MFR or a cross-reference to the location of such information in other schedules.

10. By the Petition, JCP&L sought approval to recover the revenue requirements associated with the capitalized investment costs of EnergizeNJ through December 31, 2025. The annualized increase in revenue requirements sought by JCP&L is approximately \$2.3 million. The rate adjustments proposed in the Petition, as updated for actuals, are for recovery of capital costs associated with EnergizeNJ investments that are anticipated to be in-service by January 31, 2026. These costs are set forth in Attachment 3, item 4. The Petition includes actual plant in-service

costs from July 1, 2025 through September 30, 2025 and updated costs for plant placed in-service from October 1, 2025 through January 31, 2026.

11. In support of, and as part of, the Petition, the Company filed the Direct Testimony of Harry Papademas, Attachment 1, and the Direct Testimony of Carlos Mendoza, Attachment 2. Mr. Papademas' Direct Testimony as-filed addressed, among other things, the progress of EnergizeNJ and the anticipated plant in-service at the end of the period ending December 31, 2025, totaling \$22,133,663. Mr. Papademas' Direct Testimony included: Attachment 3, which provides tables and responses for the MFRs numbers 3, 4, 5, 6 and 8. Mr. Mendoza's Direct Testimony addressed the revenue requirements calculation, totaling \$2.5 million, the associated rate derivation and proof of revenue, bill impacts and the proposed Tariff Sheet for Tariff Rider - EnergizeNJ Charge ("Rider ENJ"), as well as an earnings test calculation. Mr. Mendoza's Direct Testimony included Attachment 3, which provides tables and responses for the MFRs numbers 1, 2, 7, 9 and 10.

12. On March 26, 2026, the Company filed an update reflecting actual plant-in-service balances as of January 31, 2026, totaling \$21,254,582, to JCP&L's October 2025 EnergizeNJ Rate filing, including updates to Schedules CEM-1 through 5 and Attachments 3, 3-1 and 3-2 ("Update"). This resulted in an updated revenue requirement of \$2.3 million.

13. Notice of virtual public hearings, including a public hearing statement of the overall effect on customers, combined with dates, times, and virtual sign-in information were served upon the municipal clerks, the clerks of the Boards of County Commissioners and, where appropriate, the County Executive Officers of all counties and municipalities located in the Company's service territory ("Notice"). The Notice was also published in newspapers of general circulation throughout the Company's service territory.

14. The virtual public hearings on the October 2025 EnergizeNJ Rate Filing were held on September 9, 2026 at 4:30 p.m. and 5:30 p.m. One member of the public attended the 4:30 p.m. hearing but did not make a comment. No members of the public appeared or provided comments at the 5:30 p.m. hearing. Additionally, no written comments were received concerning the October 2025 EnergizeNJ Rate Filing.

15. During the course of this proceeding, the Parties engaged in discovery.

### **STIPULATION**

The Parties have reached an agreement resolving all issues in the instant proceeding. Accordingly, the Signatories agreed to submit this Stipulation to the Board for approval, the terms of which are set forth below. The undersigned Parties **DO HEREBY STIPULATE AND AGREE** as follows:

#### **October 2025 EnergizeNJ Rate Filing**

16. Subject to Board approval of this Stipulation, the parties agree JCP&L may implement the proposed rates included in the Update, effective on and after a date established by the Board.

#### **Cost Recovery for EnergizeNJ Capital Investments**

17. The Parties agree that the Company will allocate the revenue requirement in the Update associated with the total non-customer-related revenue allocations by service classification approved in the Company's most recent base rate case. Residential Service, Residential Time-of-Day Service, Residential Geothermal & Heat Pump and General Service Secondary, a kilowatt charge for large commercial and industrial customers on Service Classifications General Service Secondary Time-of-Day, General Service Primary and General Service Transmission, and a Fixture charge for lighting customers on Service Classifications Outdoor lighting Service, Sodium

Vapor Street Lighting Service, Incandescent Street Lighting Service, Mercury Vapor Street Lighting Service and LED Street Lighting Service. The detailed calculation supporting the rate design and the resulting rates for each rate are shown in Attachment 2, schedule CEM-2. The proposed rates are also set forth in Attachment 2, Schedule CEM-3, which is tariff Rider ENJ.

18. Based on the revenue requirements in the Update, the bill impact of the proposed rates to be effective on or after October 1, 2026 on a typical residential customer who uses 777 kWh per month is an increase of 0.1% or approximately \$0.10 per month based on rates effective July 15, 2026, including New Jersey Sales and Use Tax.

#### **Further Provisions**

19. All attachments referenced in and attached to this Stipulation are incorporated by reference herein as if set forth in the body of this Stipulation.

20. The Parties agree this Stipulation is voluntary, consistent with law, fully dispositive of the issues addressed herein, and in the public interest. The Parties have entered this Stipulation after consideration of the Petition, the pre-filed testimony, discovery, and the II&R Rules and after settlement discussions.

#### **Other**

21. The Parties agree that if the Board approves this Stipulation without modification, this Stipulation will authorize JCP&L to implement its October 2025 EnergizeNJ Rate Filing, based on the terms and conditions set forth herein, effective upon a date set by the Board.

22. The Parties agree this Stipulation contains mutual balancing and interdependent clauses and is intended to be accepted and approved in its entirety. In the event any particular provision of this Stipulation is not accepted and approved in its entirety by the Board, or is modified by a court of competent jurisdiction, then any Party aggrieved thereby shall not be bound

to proceed with this Stipulation and shall have the right, upon written notice to be provided to all other Parties within ten (10) days after receipt of any such adverse decision, to litigate all issues addressed herein to a conclusion. More particularly, in the event this Stipulation is not adopted in its entirety by the Board in an appropriate Order, or is modified by a court of competent jurisdiction, then any Party hereto is free, upon the timely provision of such written notice, to pursue its then available legal remedies with respect to all issues addressed in this Stipulation, as though this Stipulation had not been signed.

23. It is specifically understood and agreed by the Parties that this Stipulation represents a negotiated agreement and shall be binding on them for all purposes herein. By executing this Stipulation, no Party waives any rights it possesses under any prior stipulation, except where the terms of this Stipulation expressly supersede such prior stipulation.

24. The contents of this Stipulation shall not in any way be considered, cited, or used by any of the undersigned Parties as an indication of any Party's position on any related or other issue litigated in any other proceeding or forum, except to enforce the terms of this Stipulation.

25. The subject headings set forth within and between the paragraphs of this Stipulation are inserted solely for the purpose of convenient reference and are not intended to, nor shall they, affect the meaning of any provision of this Stipulation.

26. This Stipulation shall be governed and construed in accordance with the laws of the State of New Jersey.

27. This Stipulation may be executed in any number of counterparts, each of which shall be considered one and the same agreement and shall become effective when one (1) or more counterparts have been signed by each of the Parties. The Parties understand that the Board's

written Order approving this Stipulation shall become effective in accordance with N.J.S.A. 48:2-40.

### **CONCLUSION**

WHEREFORE, the Parties hereto have duly executed and do respectfully submit this Stipulation to the Board and respectfully recommend that the Board issue a Final Decision and Order adopting and approving this Stipulation in its entirety, and without modification, in accordance with the terms hereof. The Parties acknowledge that a Board Order adopting this Stipulation will become effective upon the service of said Board Order or upon such date specified by the Board in accordance with N.J.S.A. 48:2-40.

**JERSEY CENTRAL POWER & LIGHT COMPANY**

By: James Austin Meehan  
James Austin Meehan, Esq.  
Jersey Central Power & Light Company

Dated: September 10, 2026

**JENNIFER DAVENPORT  
ATTORNEY GENERAL OF NEW JERSEY  
ATTORNEY FOR STAFF OF THE BOARD OF PUBLIC UTILITIES**

By: Steven A. Chaplar  
Steven A. Chaplar  
Deputy Attorney General

Dated: September 10, 2026

**BRIAN O. LIPMAN, ESQ.  
DIRECTOR, DIVISION OF RATE COUNSEL**

By: Bethany Rocque-Romaine  
Bethany Rocque-Romaine, Esq.

Dated: September 10, 2026

**Jersey Central Power & Light Company**  
**Summary of EnergizeNJ**  
**For Rates Effective October 1, 2026**

| <b>Line<br/>No.</b> |                                                            |                           |
|---------------------|------------------------------------------------------------|---------------------------|
| <b>1</b>            | Monthly Revenue Requirement as of January 31, 2026         | \$195,788                 |
| <b>2</b>            | 12 months                                                  | <u>12</u>                 |
| <b>3</b>            | Annualized Rider ENJ Revenue Requirement (Line 1 X Line 2) | <u><u>\$2,349,461</u></u> |

Jersey Central Power Light Company  
Revenue Requirement Calculation

|           |             | Rate Base Calculation |            |              |            |              | Monthly Revenue Requirement |           |           |
|-----------|-------------|-----------------------|------------|--------------|------------|--------------|-----------------------------|-----------|-----------|
|           |             | Cumulative            | Cumulative |              |            |              |                             |           |           |
|           |             | PIS                   | Reserve    | NBV          | ADIT       | Rate Base    | Depreciation                | Return    | Total     |
| July      | 2025 Actual | \$9,637               | \$2,719    | \$12,356     | (\$2)      | \$12,354     | \$ 22                       | \$93      | \$ 115    |
| August    | 2025 Actual | \$9,965               | \$3,385    | \$13,350     | (\$5)      | \$13,345     | \$23                        | \$100     | \$123     |
| September | 2025 Actual | \$3,243,613           | \$291,770  | \$3,535,383  | (\$785)    | \$3,534,598  | \$7,359                     | \$26,466  | \$33,825  |
| October   | 2025 Actual | \$3,489,861           | \$164,374  | \$3,654,236  | (\$1,820)  | \$3,652,416  | \$7,226                     | \$27,348  | \$34,574  |
| November  | 2025 Actual | \$7,376,925           | \$303,629  | \$7,680,554  | (\$4,496)  | \$7,676,057  | \$13,530                    | \$57,477  | \$71,007  |
| December  | 2025 Actual | \$17,167,127          | \$822,873  | \$17,989,999 | (\$10,218) | \$17,979,781 | \$33,292                    | \$134,629 | \$167,921 |
| January   | 2026 Actual | \$20,162,396          | \$993,224  | \$21,155,620 | (\$17,386) | \$21,138,234 | \$37,510                    | \$158,278 | \$195,788 |

**EnergizeNJ Charge Derivation and Proof of Revenues**

Proposed EnergizeNJ Charge for Recovery Period October 1, 2026 to September 30, 2027

Page 1 of 1

EnergizeNJ Revenue Requirement - Monthly **\$195,788**  
 EnergizeNJ Revenue Requirement for 12 Months **\$2,349,461**

|                                              | <u>TOTAL</u>   | <u>RS</u>      | <u>RT/RGT</u> | <u>GS</u>      | <u>GST</u>    | <u>GP</u>     | <u>GT</u>     | <u>LTG</u>    |
|----------------------------------------------|----------------|----------------|---------------|----------------|---------------|---------------|---------------|---------------|
| Base Rate Case Distribution Revenue (1)      |                |                |               |                |               |               |               |               |
| Customer Related (Customer, Fixture)         | \$ 79,067,579  | \$ 48,468,306  | \$ 1,230,459  | \$ 14,318,200  | \$ 116,713    | \$ 307,351    | \$ 527,641    | \$ 14,098,909 |
| Non Customer (kW, kWh, kVar, Misc. Lighting) | \$ 650,305,048 | \$ 349,431,292 | \$ 6,071,853  | \$ 229,215,685 | \$ 11,491,515 | \$ 27,249,089 | \$ 20,873,368 | \$ 5,972,246  |
| Total Distribution Revenue                   | \$ 729,372,627 | \$ 397,899,598 | \$ 7,302,312  | \$ 243,533,885 | \$ 11,608,228 | \$ 27,556,440 | \$ 21,401,009 | \$ 20,071,155 |

| <u>Proposed EnergizeNJ Revenue Allocation</u>       | <u>TOTAL</u>       | <u>RS</u>      | <u>RT/RGT</u> | <u>GS</u>      | <u>GST</u>    | <u>GP</u>     | <u>GT</u>     | <u>LTG</u>   |
|-----------------------------------------------------|--------------------|----------------|---------------|----------------|---------------|---------------|---------------|--------------|
| Non Customer-related Distribution Revenues          | \$ 650,305,048     | \$ 349,431,292 | \$ 6,071,853  | \$ 229,215,685 | \$ 11,491,515 | \$ 27,249,089 | \$ 20,873,368 | \$ 5,972,246 |
| % of Non Customer-related Revenues                  | <b>100.0%</b>      | 53.7%          | 0.9%          | 35.2%          | 1.8%          | 4.2%          | 3.2%          | 0.9%         |
| Proposed EnergizeNJ Revenue Requirements Allocation | <b>\$2,349,461</b> | \$1,262,446    | \$21,937      | \$828,124      | \$41,517      | \$98,447      | \$75,413      | \$21,577     |
| <u>Projected 12 Months Units for Recovery (2)</u>   |                    |                |               |                |               |               |               |              |
| Total kWh                                           |                    | 9,955,741,570  | 183,591,471   | 5,940,734,366  |               |               |               |              |
| Total kW                                            |                    |                |               |                | 940,578       | 3,116,216     | 3,370,071     |              |
| Total # of Fixture                                  |                    |                |               |                |               |               |               | 2,669,892    |
| EnergizeNJ Rate (\$/kWh)                            |                    | \$0.000127     | \$0.000119    | \$0.000139     |               |               |               |              |
| EnergizeNJ Rate (\$/kWh with SUT)                   |                    | \$0.000135     | \$0.000127    | \$0.000148     |               |               |               |              |
| EnergizeNJ Rate (\$/kW)                             |                    |                |               |                | \$0.04        | \$0.03        | \$0.02        |              |
| EnergizeNJ Rate (\$/kW with SUT)                    |                    |                |               |                | \$0.04        | \$0.03        | \$0.02        |              |
| EnergizeNJ Rate (\$/Fixture)                        |                    |                |               |                |               |               |               | \$0.01       |
| EnergizeNJ Rate (\$/Fixture with SUT)               |                    |                |               |                |               |               |               | \$0.01       |

**Proof of Revenues**

|                                                    |             |             |              |              |          |          |          |          |
|----------------------------------------------------|-------------|-------------|--------------|--------------|----------|----------|----------|----------|
| Proposed EnergizeNJ Revenue Recovered through Rate | \$2,337,199 | \$1,264,379 | \$21,847     | \$825,762    | \$37,623 | \$93,486 | \$67,401 | \$26,699 |
| Difference from EnergizeNJ Revenue Requirements    | -\$12,262   | \$1,933     | -\$89        | -\$2,362     | -\$3,894 | -\$4,961 | -\$8,011 | \$5,122  |
| \$/kWh, \$/kW or \$/Fixture                        |             | \$0.0000002 | -\$0.0000005 | -\$0.0000004 | -\$0.004 | -\$0.002 | -\$0.002 | \$0.002  |

Note:

(1) BPU Order Docket No. ER23030144, dated 2/14/2024, "2023 Base Rate Filing"

(2) Forecast from October 1, 2026 to September 30, 2027

JERSEY CENTRAL POWER & LIGHT COMPANY

BPU No. 14 ELECTRIC - PART III

XX Rev. Sheet No. 2  
Superseding XX Rev. Sheet No. 2

**PART III**  
**SERVICE CLASSIFICATIONS AND RIDERS**  
**TABLE OF CONTENTS**

|                                                                                                             | Sheet<br>No.         | Revision<br>No.                              |
|-------------------------------------------------------------------------------------------------------------|----------------------|----------------------------------------------|
| Rider BGS-RSCP – Basic Generation Service – Residential Small<br>Commercial Pricing (formerly Rider BGS-FP) | 41<br>42             | Second<br>Tenth                              |
| Rider BGS-CIEP – Basic Generation Service – Commercial Industrial<br>Energy Pricing                         | 43<br>44             | Second<br>Tenth                              |
| Rider CIEP – Standby Fee (formerly Rider DSSAC)                                                             | 45                   | Second                                       |
| Rider NGC – Non-utility Generation Charge                                                                   | 46<br>47<br>48<br>49 | Original<br>First<br>Original<br>Original    |
| Rider SBC – Societal Benefits Charge                                                                        | 50                   | Third                                        |
| Rider DSF – Demand Side Factor                                                                              | 51                   | First                                        |
| Reserved for Future Use                                                                                     | 52                   | Original                                     |
| Rider RAC – Remediation Adjustment Clause                                                                   | 53                   | Original                                     |
| Rider UNC – Uncollectible Accounts Charge                                                                   | 54                   | First                                        |
| Rider USF – Universal Service Fund Costs Recovery                                                           | 55                   | Second                                       |
| Rider QFS – Cogeneration and Small Power Production Service                                                 | 56<br>57             | Original<br>Original                         |
| Rider STB – Standby Service                                                                                 | 58<br>59             | Original<br>Original                         |
| Rider CBT – Corporation Business Tax                                                                        | 60                   | Original                                     |
| Rider SUT – Sales and Use Tax                                                                               | 61                   | Original                                     |
| Rider RRC – RGGI Recovery Charge                                                                            | 62<br>63             | First<br>First                               |
| Reserved for Future Use                                                                                     | 64                   | Original                                     |
| Rider EGCC – Electric Generation/Capacity Cost                                                              | 65                   | Original                                     |
| Rider ENJ – JCP&L EnergizeNJ Charge                                                                         | 66                   | XX                                           |
| Rider LRAM – JCP&L Lost Revenue Adjustment Mechanism Charge                                                 | 67                   | Third                                        |
| Rider EV – Electric Vehicle Charger Rider                                                                   | 68<br>69<br>70<br>71 | Original<br>Original<br>Original<br>Original |
| Rider CRC – JCP&L COVID-19 Recovery Charge                                                                  | 72                   | Original                                     |

Issued:

Effective:

Filed pursuant to Order of Board of Public Utilities  
Docket No. dated

Issued by William Douglas Mokoid, President  
300 Madison Avenue, Morristown, NJ 07962-1911

**Service Classification RS  
Residential Service**

- 3) **Non-utility Generation Charge (Rider NGC):** (See Rider NGC for any applicable St. Lawrence Hydroelectric Power credit)  
See Rider NGC for rate per KWH for all KWH including Off-Peak/Controlled Water Heating
- 4) **Societal Benefits Charge (Rider SBC):**  
See Rider SBC for rate per KWH for all KWH including Off-Peak/Controlled Water Heating
- 5) **RGGI Recovery Charge (Rider RRC):**  
See Rider RRC for rate per KWH for all KWH including Off-Peak/Controlled Water Heating
- 6) **Zero Emission Certificate Recovery Charge (Rider ZEC):**  
See Rider ZEC for rate per KWH for all KWH including Off-Peak/Controlled Water Heating
- 7) **JCP&L EnergizeNJ Charge (Rider ENJ):**  
See Rider ENJ for rate per KWH for all KWH including Off-Peak/Controlled Water Heating
- 8) **JCP&L Lost Revenue Adjustment Mechanism Charge (Rider LRAM):**  
See Rider LRAM for rate per KWH for all KWH including Off-Peak/Controlled Water Heating
- 9) **Electric Vehicle Charger Rider (Rider EV):**  
See Rider EV for information about the EV Driven Program
- 10) **JCP&L COVID-19 Recovery Charge (Rider CRC):**  
See Rider CRC for rate per KWH for all KWH including Off-Peak/Controlled Water Heating

**TERM OF CONTRACT:** None, except that reasonable notice of service discontinuance will be required. Where special circumstances apply or special or unusual facilities are supplied, a contract of one year or more may be required.

**TERMS OF PAYMENT:** Bills are due when rendered by the Company and become overdue when payment is not received by the Company on or before the due date specified on the bill.

**SERVICE CHARGE:** A Service Charge of \$14.00 shall be applicable for initiating service to a Customer under any Service Classification (see Part II, Section 2.01). A \$54.00 Service Charge shall be applicable for final bill readings requested to be performed other than during the normal working hours of 8 AM to 4:30 PM, Monday through Friday. (See Part II, Section 3.13)

**RECONNECTION CHARGES:** A Reconnection Charge, applicable after a discontinuance requested by the Customer or because of a default by the Customer, of \$35.00 is applicable to service reconnections which can be performed at the meter. The charge for all reconnections which cannot be performed at the meter shall be based upon the costs incurred by the Company. (See Part II, Section 7.04)

**DELINQUENT CHARGE:** A Field Collection Charge of \$35.00 shall be applicable for each collection visit made to the Customer's premises. (See Part II, Section 3.20)

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**Issued:****Effective:****Filed pursuant to Order of Board of Public Utilities****Docket No. dated**

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300 Madison Avenue, Morristown, NJ 07962-1911

## Service Classification RT Residential Time-of-Day Service

**APPLICABLE TO USE OF SERVICE FOR:** Service Classification RT is available for: (a) Individual Residential Structures; (b) separately metered residences in Multiple Residential Structures; (c) incidental use for non-residential purposes when included along with the residence; and/or (d) Auxiliary Residential Purposes whether metered separately from the residence or not.

This Service Classification is optional for Customers which elect to be billed hereunder rather than under Service Classification RS. (Also see Part II, Section 2.03)

**CHARACTER OF SERVICE:** Single-phase service, with limited applications of three-phase service, at secondary voltages.

**RATE PER BILLING MONTH (All charges include Sales and Use Tax as provided in Rider SUT):**

All charges are applicable to Full Service Customers. All charges, excluding Basic Generation Service (default service), are applicable to Delivery Service Customers.

**BASIC GENERATION SERVICE (default service):**

- 1) **BGS Energy and Reconciliation Charges as provided in Rider BGS-RSCP (Basic Generation Service – Residential Small Commercial Pricing) (formerly Rider BGS-FP)**
- 2) **Transmission Charge: \$0.014877 per KWH for all KWH on-peak and off-peak**

**DELIVERY SERVICE (Customer and Distribution charges include Corporation Business Tax as provided in Rider CBT):**

- 1) **Customer Charge: \$ 8.07 per month**  
**Solar Water Heating Credit: \$ 2.03 per month**
- 2) **Distribution Charge:**  
\$0.060029 per KWH for all KWH on-peak for June through September  
\$0.044094 per KWH for all KWH on-peak for October through May  
\$0.028041 per KWH for all KWH off-peak
- 3) **Non-utility Generation Charge (Rider NGC): (See Rider NGC for any applicable St. Lawrence Hydroelectric Power credit)**  
See Rider NGC for rate per KWH for all KWH on-peak and off-peak
- 4) **Societal Benefits Charge (Rider SBC):**  
See Rider SBC for rate per KWH for all KWH on-peak and off-peak
- 5) **RGGI Recovery Charge (Rider RRC):**  
See Rider RRC for rate per KWH for all KWH on-peak and off-peak
- 6) **Zero Emission Certificate Recovery Charge (Rider ZEC):**  
See Rider ZEC for rate per KWH for all KWH on-peak and off-peak
- 7) **JCP&L EnergizeNJ Charge (Rider ENJ):**  
See Rider ENJ for rate per KWH for all KWH on-peak and off-peak
- 8) **JCP&L Lost Revenue Adjustment Mechanism Charge (Rider LRAM):**  
See Rider LRAM for rate per KWH for all KWH on-peak and off-peak
- 9) **Electric Vehicle Charger Rider (Rider EV):**  
See Rider EV for information about the EV Driven Program
- 10) **JCP&L COVID-19 Recovery Charge (Rider CRC):**  
See Rider CRC for rate per KWH for all KWH on-peak and off-peak

**Issued:**

**Effective:**

Filed pursuant to Order of Board of Public Utilities

Docket No. dated

Issued by William Douglas Mokoid, President  
300 Madison Avenue, Morristown, NJ 07962-1911

**Service Classification RGT**  
**Residential Geothermal & Heat Pump Service**

- 3) **Non-utility Generation Charge (Rider NGC):** (See Rider NGC for any applicable St. Lawrence Hydroelectric Power credit)  
 See Rider NGC per KWH for all KWH on-peak and off-peak
- 4) **Societal Benefits Charge (Rider SBC):**  
 See Rider SBC per KWH for all KWH on-peak and off-peak
- 5) **RGGI Recovery Charge (Rider RRC):**  
 See Rider RRC for rate per KWH for all KWH on-peak and off-peak
- 6) **Zero Emission Certificate Recovery Charge (Rider ZEC):**  
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- 7) **JCP&L EnergizeNJ Charge (Rider ENJ):**  
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 See Rider LRAM for rate per KWH for all KWH on-peak and off-peak
- 9) **Electric Vehicle Charger Rider (Rider EV):**  
 See Rider EV for information about the EV Driven Program
- 10) **JCP&L COVID-19 Recovery Charge (Rider CRC):**  
 See Rider CRC for rate per KWH for all KWH on-peak and off-peak

**DEFINITION OF ON-PEAK AND OFF-PEAK HOURS:** The hours to be considered as on-peak are from 8 AM to 8 PM Eastern Standard Time, Monday through Friday. All other hours including weekend hours will be considered off-peak. The Company reserves the right to change the on-peak hours from time to time as the on-peak periods of the supply system change. The Company may also selectively stagger the on-peak hours up to one hour in either direction when required to alleviate local distribution system peaking within high-density areas. The off-peak hours will not, however, be less than 12 hours daily.

**TERM OF CONTRACT:** None, except that reasonable notice of service discontinuance will be required. Where special circumstances apply or special or unusual facilities are supplied, contracts of one year or more may be required.

**TERMS OF PAYMENT:** Bills are due when rendered by the Company and become overdue when payment is not received by the Company on or before the due date specified on the bill.

**SERVICE CHARGE:** A Service Charge of \$14.00 shall be applicable for initiating service to a Customer under any Service Classification (see Part II, Section 2.01). A \$54.00 Service Charge shall be applicable for final bill readings requested to be performed other than during the normal working hours of 8 AM to 4:30 PM, Monday through Friday. (See Part II, Section 3.13)

**RECONNECTION CHARGES:** A Reconnection Charge, applicable after a discontinuance requested by the Customer or because of a default by the Customer, of \$35.00 is applicable to service reconnections which can be performed at the meter. The charge for all reconnections which cannot be performed at the meter shall be based upon the costs incurred by the Company. (See Part II, Section 7.04)

**DELINQUENT CHARGE:** A Field Collection Charge of \$35.00 shall be applicable for each collection visit made to the Customer's premises. (See Part II, Section 3.20)

**ADDITIONAL MODIFYING RIDER:** This Service Classification may also be modified for other Rider(s), subject to each Rider's applicability, as specified.

**STANDARD TERMS AND CONDITIONS:** This Service Classification is subject to the Standard Terms and Conditions of this Tariff for Service.

**Issued:**

**Effective:**

Filed pursuant to Order of Board of Public Utilities

Docket No. dated

Issued by William Douglas Mokoid, President  
 300 Madison Avenue, Morristown, NJ 07962-1911

|                                                                                              |
|----------------------------------------------------------------------------------------------|
| <p align="center"><b>Service Classification GS</b><br/> <b>General Service Secondary</b></p> |
|----------------------------------------------------------------------------------------------|

**KWH Charge:****June through September (excluding Water Heating and Traffic Signal Service):**

\$0.075288 per KWH for all KWH up to 1000 KWH

\$0.006021 per KWH for all KWH over 1000 KWH

**October through May (excluding Water Heating and Traffic Signal Service):**

\$0.069662 per KWH for all KWH up to 1000 KWH

\$0.006021 per KWH for all KWH over 1000 KWH

**Water Heating Service:**

\$0.022066 per KWH for all KWH Off-Peak Water Heating

\$0.029064 per KWH for all KWH Controlled Water Heating

**Traffic Signal Service:**

\$0.015777 per KWH for all KWH

**Religious House of Worship Credit:**

\$0.038383 per KWH for all KWH up to 1000 KWH

**3) Non-utility Generation Charge (Rider NGC):**

See Rider NGC for rate per KWH for all KWH (including Off-Peak/Controlled Water Heating and Traffic Signal Service)

**4) Societal Benefits Charge (Rider SBC):**

See Rider SBC for rate per KWH for all KWH (including Off-Peak/Controlled Water Heating and Traffic Signal Service)

**5) CIEP – Standby Fee as provided in Rider CIEP – Standby Fee (formerly Rider DSSAC)****6) RGGI Recovery Charge (Rider RRC):**

See Rider RRC for rate per KWH for all KWH (including Off-Peak/Controlled Water Heating and Traffic Signal Service)

**7) Zero Emission Certificate Recovery Charge (Rider ZEC):**

See Rider ZEC for rate per KWH for all KWH (including Off-Peak/Controlled Water Heating and Traffic Signal Service)

**8) JCP&L EnergizeNJ Charge (Rider ENJ):**

See Rider ENJ for rate per KWH for all KWH (including Off-Peak/Controlled Water Heating and traffic Signal Service)

**9) JCP&L Lost Revenue Adjustment Mechanism Charge (Rider LRAM):**

See Rider LRAM for rate per KWH for all KWH (including Off-Peak/Controlled Water Heating and traffic Signal Service)

**10) Electric Vehicle Charger Rider (Rider EV):**

See Rider EV for information about the EV Driven Program

**11) JCP&L COVID-19 Recovery Charge (Rider CRC):**

See Rider CRC for rate per KWH for all KWH including Off-Peak/Controlled Water Heating and Traffic Signal Service)

**MINIMUM DEMAND CHARGE PER MONTH:** The monthly KW Demand Charge under Distribution Charge shall be the greater of 1) the product of the KW Charge per maximum KW provided above and the current month's maximum demand created during on-peak hours as determined below; or 2) the product of the KW Minimum Charge provided above and the highest on-peak or off-peak demand created in the current and preceding eleven months (but not less than the Contract Demand).

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|                                                                                                           |
|-----------------------------------------------------------------------------------------------------------|
| <p align="center"><b>Service Classification GST</b><br/> <b>General Service Secondary Time-Of-Day</b></p> |
|-----------------------------------------------------------------------------------------------------------|

- 3) **Non-utility Generation Charge (Rider NGC):**  
See Rider NGC for rate per KWH for all KWH on-peak and off-peak
- 4) **Societal Benefits Charge (Rider SBC):**  
See Rider SBC for rate per KWH for all KWH on-peak and off-peak
- 5) **CIEP – Standby Fee as provided in Rider CIEP – Standby Fee (formerly Rider DSSAC)**
- 6) **RGGI Recovery Charge (Rider RRC):**  
See Rider RRC for rate per KWH for all KWH on-peak and off-peak
- 7) **Zero Emission Certificate Recovery Charge (Rider ZEC):**  
See Rider ZEC for rate per KWH for all KWH on-peak and off-peak
- 8) **JCP&L EnergizeNJ Charge (Rider ENJ):**  
See Rider ENJ for rate per KW for all KW
- 9) **JCP&L Lost Revenue Adjustment Mechanism Charge (Rider LRAM):**  
See Rider LRAM for rate per KW for all KW
- 10) **Electric Vehicle Charger Rider (Rider EV):**  
See Rider EV for information about the EV Driven Program
- 11) **JCP&L COVID-19 Recovery Charge (Rider CRC):**  
See Rider CRC for rate per KWH for all KWH on-peak and off-peak

**MINIMUM DEMAND CHARGE PER MONTH:** The monthly KW Demand Charge under Distribution Charge shall be the greater of 1) the product of the KW Charge per maximum KW provided above and the current month's maximum demand created during on-peak hours as determined below; or 2) the product of the KW Minimum Charge provided above and the highest on-peak or off-peak demand created in the current and preceding eleven months (but not less than the Contract Demand).

**DETERMINATION OF DEMAND:** The KW during on-peak hours used for billing purposes shall be the maximum 15-minute integrated kilowatt demand created during the on-peak hours each billing month calculated to nearest one-tenth KW. The off-peak demand shall be the maximum demand created during the remaining hours. A Contract Demand not less than the actual monthly demands may also be specified for mutually agreeable contract purposes.

**DEFINITION OF ON-PEAK AND OFF-PEAK HOURS:** The hours to be considered as on-peak are from 8 AM to 8 PM prevailing time Monday through Friday. All other hours including weekend hours will be considered off-peak. The Company reserves the right to change the on-peak hours from time to time as the on-peak periods of the supply system change. The off-peak hours will not be less than 12 hours daily.

**TERM OF CONTRACT:** None, except that reasonable notice of service discontinuance will be required. Where special circumstances apply or special or unusual facilities are supplied by the Company, a contract of one year or more to supply such facilities or accommodate special circumstances may be required for any Full Service Customer and any Delivery Service Customer.

**TERMS OF PAYMENT:** Bills are due when rendered by the Company and become overdue when payment is not received by the Company on or before the due date specified on the bill. Overdue bills thereafter become subject to a late payment charge as described in Section 3.19, Part II.

**SERVICE CHARGE:** A Service Charge of **\$14.00** shall be applicable for initiating service to a Customer under any Service Classification (see Part II, Section 2.01). A **\$54.00** Service Charge shall be applicable for final bill readings requested to be performed other than during the normal working hours of 8 AM to 4:30 PM, Monday through Friday. (See Part II, Section 3.13)

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|                                                                                            |
|--------------------------------------------------------------------------------------------|
| <p align="center"><b>Service Classification GP</b><br/> <b>General Service Primary</b></p> |
|--------------------------------------------------------------------------------------------|

**APPLICABLE TO USE OF SERVICE FOR:** Service Classification GP is available for general service purposes for commercial and industrial Customers.

**CHARACTER OF SERVICE:** Single or three-phase service at primary voltages.

**RATE PER BILLING MONTH (All charges include Sales and Use Tax as provided in Rider SUT):**

All charges are applicable to Full Service Customers. All charges, excluding Basic Generation Service (default service), are applicable to Delivery Service Customers.

**BASIC GENERATION SERVICE (default service):**

- 1) **BGS Energy, Capacity and Reconciliation Charges as provided in Rider BGS-CIEP (Basic Generation Service – Commercial Industrial Energy Pricing).**
- 2) **Transmission Charge: \$0.008603 per KWH for all KWH**

**DELIVERY SERVICE (Customer and Distribution charges include Corporation Business Tax as provided in Rider CBT):**

- 1) **Customer Charge: \$ 64.79 per month**
- 2) **Distribution Charge:**
  - KW Charge: (Demand Charge)**
    - \$ 6.81 per maximum KW during June through September
    - \$ 6.33 per maximum KW during October through May
    - \$ 2.30 per KW Minimum Charge
  - KVAR Charge: (Kilovolt-Ampere Reactive Charge)**
    - \$ 0.44 per KVAR based upon the 15-minute integrated KVAR demand which occurs coincident with the maximum on-peak KW demand in the current billing month (See Part II, Section 5.05)
  - KWH Charge:**
    - \$0.003713 per KWH for all KWH on-peak and off-peak
- 3) **Non-utility Generation Charge (Rider NGC):**
  - See Rider NGC for rate per KWH for all KWH on-peak and off-peak
- 4) **Societal Benefits Charge (Rider SBC):**
  - See Rider SBC for rate per KWH for all KWH on-peak and off-peak
- 5) **CIEP – Standby Fee as provided in Rider CIEP – Standby Fee (formerly Rider DSSAC)**
- 6) **RGGI Recovery Charge (Rider RRC):**
  - See Rider RRC for rate per KWH for all KWH on-peak and off-peak
- 7) **Zero Emission Certificate Recovery Charge (Rider ZEC):**
  - See Rider ZEC for rate per KWH for all KWH on-peak and off-peak
- 8) **JCP&L EnergizeNJ Charge (Rider ENJ):**
  - See Rider ENJ for rate per KW for all KW
- 9) **JCP&L Lost Revenue Adjustment Mechanism Charge (Rider LRAM):**
  - See Rider LRAM for rate per KW for all KW
- 10) **Electric Vehicle Charger Rider (Rider EV):**
  - See Rider EV for information about the EV Driven Program
- 11) **JCP&L COVID-19 Recovery Charge (Rider CRC):**
  - See Rider CRC for rate per KWH for all KWH on-peak and off-peak

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## JERSEY CENTRAL POWER &amp; LIGHT COMPANY

BPU No. 14 ELECTRIC - PART III

XX Rev. Sheet No. 23

Superseding XX Rev. Sheet No. 23

|                                                                                                 |
|-------------------------------------------------------------------------------------------------|
| <p align="center"><b>Service Classification GT</b><br/> <b>General Service Transmission</b></p> |
|-------------------------------------------------------------------------------------------------|

- 7) **Zero Emission Certificate Recovery Charge (Rider ZEC):**  
See Rider ZEC for rate per KWH for all KWH on-peak and off-peak
- 8) **JCP&L EnergizeNJ Charge (Rider ENJ):**  
See Rider ENJ for rate per KW for all KW
- 9) **JCP&L Lost Revenue Adjustment Mechanism Charge (Rider LRAM):**  
See Rider LRAM for rate per KW for all KW
- 10) **Electric Vehicle Charger Rider (Rider EV):**  
See Rider EV for information about the EV Driven Program
- 11) **JCP&L COVID-19 Recovery Charge (Rider CRC):**  
See Rider CRC for rate per KWH for all KWH on-peak and off-peak

**MINIMUM CHARGE PER MONTH:** The monthly KW Charge (Demand Charge) under Distribution Charge shall be the greater of 1) the product of the KW Charge per maximum KW provided above and the current month's maximum demand created during on-peak hours as determined below; or 2) the product of the KW Minimum Charge provided above and the highest on-peak or off-peak demand created in the current and preceding eleven months (but not less than the Contract Demand). When the maximum on-peak demand created in the current and preceding eleven months has not exceeded 3% of the maximum off-peak demand created in the current and preceding eleven months, the KW Minimum Charge specified above shall be reduced by the KW Minimum Charge Credit stated above.

**DETERMINATION OF DEMAND:** The KW during on-peak hours used for billing purposes shall be the maximum 15-minute integrated kilowatt demand created during the on-peak hours each billing month calculated to nearest one-tenth KW. The off-peak demand shall be the maximum demand created during the remaining hours. A Contract Demand not less than the actual monthly demands may also be specified for mutually agreeable contract purposes.

**DEFINITION OF ON-PEAK AND OFF-PEAK HOURS:** The hours to be considered as on-peak are from 8 AM to 8 PM prevailing time Monday through Friday. All other hours including weekend hours will be considered off-peak. The Company reserves the right to change the on-peak hours from time to time as the on-peak periods of the supply system change. The off-peak hours will not be less than 12 hours daily.

**TERM OF CONTRACT:** None, except that reasonable notice of service discontinuance will be required. Where special circumstances apply or special or unusual facilities are supplied by the Company, a contract of one year or more to supply such facilities or accommodate special circumstances may be required for any Full Service Customer and any Delivery Service Customer.

**TERMS OF PAYMENT:** Bills are due when rendered by the Company and become overdue when payment is not received by the Company on or before the due date specified on the bill. Overdue bills thereafter become subject to a late payment charge as described in Section 3.19, Part II.

**SERVICE CHARGE:** A Service Charge of **\$14.00** shall be applicable for initiating service to a Customer under any Service Classification (see Part II, Section 2.01). A **\$54.00** Service Charge shall be applicable for final bill readings requested to be performed other than during the normal working hours of 8 AM to 4:30 PM, Monday through Friday. (See Part II, Section 3.13)

**DISCONNECTION / RECONNECTION CHARGES:** Charges for all disconnections and reconnections shall be based upon actual costs. (See Part II, Section 7.04)

**RECONNECTIONS WITHIN 12-MONTH PERIOD:** Customers who request a disconnection and reconnection of service at the same location within a 12-month period shall not be relieved of Minimum Demand Charges resulting from demands created during the preceding eleven months, even though occurring prior to such disconnection.

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BPU No. 14 ELECTRIC - PART III

XX Rev. Sheet No. 26

Superseding XX Rev. Sheet No. 26

**Service Classification OL  
Outdoor Lighting Service**

**RESTRICTION:** Mercury vapor (MV) area lighting is no longer available for replacement and shall be removed from service when existing MV area lighting fails.

**APPLICABLE TO USE OF SERVICE FOR:** Service Classification OL is available for outdoor flood and area lighting service operating on a standard illumination schedule of 4200 hours per year, and installed on existing wood distribution poles where secondary facilities exist. This Service is not available for the lighting of public streets and highways. This Service is also not available where, in the Company's judgment, it may be objectionable to others, or where, having been installed, it is objectionable to others.

**CHARACTER OF SERVICE:** Sodium vapor (SV) flood lighting, high pressure sodium (HPS) and mercury vapor (MV) area lighting for limited period (dusk to dawn) at nominal 120 volts.

**RATE PER BILLING MONTH (All charges include Sales and Use Tax as provided in Rider SUT):**

**(A) FIXTURE CHARGE:**

| Nominal Ratings |                           | Billing Month<br>KWH * | HPS            | MV            | SV             |
|-----------------|---------------------------|------------------------|----------------|---------------|----------------|
| Lamp<br>Wattage | Lamp & Ballast<br>Wattage |                        | Area Lighting  | Area Lighting | Flood Lighting |
| 100             | 121                       | 42                     | Not Available  | <b>\$2.86</b> | Not Available  |
| 175             | 211                       | 74                     | Not Available  | <b>\$2.86</b> | Not Available  |
| 70              | 99                        | 35                     | <b>\$11.84</b> | Not Available | Not Available  |
| 100             | 137                       | 48                     | <b>\$11.84</b> | Not Available | Not Available  |
| 150             | 176                       | 62                     | Not Available  | Not Available | <b>\$13.90</b> |
| 250             | 293                       | 103                    | Not Available  | Not Available | <b>\$14.61</b> |
| 400             | 498                       | 174                    | Not Available  | Not Available | <b>\$14.99</b> |

\* Based on standard illumination schedule of 4200 hours per year. Billing Month KWH is calculated to the nearest whole KWH based on the nominal lamp & ballast wattage of the light, times the light's annual burning hours per year, divided by 12 months per year, divided by 1000 watts per KWH.

**(B) KWH CHARGES:** The following charges apply to all Billing Month KWH and to all billing months (January through December). All charges are applicable to Full Service Customers. All charges, excluding Basic Generation Service (default service), are applicable to Delivery Service Customers.

**BASIC GENERATION SERVICE (default service):**

- 1) **BGS Energy and Reconciliation Charges as provided in Rider BGS-RSCP (Basic Generation Service – Residential Small Commercial Pricing)** (formerly Rider BGS-FP)
- 2) **Transmission Charge: \$0.000000 per KWH**

**DELIVERY SERVICE (Distribution Charge includes Corporation Business Tax as provided in Rider CBT):**

- 1) **Distribution Charge: \$0.053354 per KWH**
- 2) **Non-utility Generation Charge (Rider NGC): See Rider NGC for rate per KWH**
- 3) **Societal Benefits Charge (Rider SBC): See Rider SBC for rate per KWH**
- 4) **RGGI Recovery Charge (Rider RRC): See Rider RRC for rate per KWH**
- 5) **Zero Emission Certificate Recovery Charge (Rider ZEC): See Rider ZEC for rate per KWH**
- 6) **JCP&L EnergizeNJ Charge (Rider ENJ): See Rider ENJ for rate per Fixture**
- 7) **JCP&L Lost Revenue Adjustment Mechanism Charge (Rider LRAM): See Rider LRAM for rate per KWH**
- 8) **JCP&L COVID-19 Recovery Charge (Rider CRC): See Rider CRC for rate per KWH**

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## JERSEY CENTRAL POWER &amp; LIGHT COMPANY

XX Rev. Sheet No. 27

BPU No. 14 ELECTRIC - PART III

Superseding XX Rev Sheet No. 27

**Service Classification OL**  
**Outdoor Lighting Service**

**TERM OF CONTRACT:** One year for each installation and thereafter on a monthly basis. Service which is terminated before the end of the contract term shall be billed the total of 1) the light's monthly Fixture Charge, plus 2) the per KWH Distribution Charge applicable to the light's Billing Month KWH, plus 3) any additional monthly facility charges, times the remaining months of the contract term. Restoration of Service to lamps before the end of the contract term shall be made at the expense of the Customer. Restoration of Service to lamps which have been disconnected after the contract term has expired shall require a 5 year contract term to be initialized.

**TERMS OF PAYMENT:** Bills are due when rendered by the Company and become overdue when payment is not received by the Company on or before the due date specified on the bill.

**FACILITIES:**

**(a) Location of Facilities:** Fixtures, lamps, controls, poles, hardware, conductors, and other appurtenances necessary for Service under this Service Classification shall be owned and maintained by the Company and must be located where they can be maintained by the use of the Company's standard mechanized equipment. Should Customer desire that Company relocate its outdoor lighting facilities at any time, the relocation expense shall be paid by the Customer.

**(b) Additional Facilities:** The per Billing Month charges for poles, transformers and spans of wire furnished by the Company for Service under this Service Classification before February 6, 1979 is \$0.77 for poles, \$3.12 for transformers, and \$0.73 for spans of wire. These charges will continue until there is a Customer change, the facilities are no longer exclusively used for service under this Service Classification, or if replacement of those facilities is necessary. For new or replacement facilities provided after that date, the Company may, at its discretion under a 5-year contract term, offer them based on payment options, including: (1) additional monthly charges to be added to the Flat Service Charge: \$7.13 for a 35-foot pole; \$7.99 for a 40-foot pole, and \$3.60 for a Secondary Span; (2) a single non-refundable contribution determined under Appendix A (refer to Tariff Part II) charges when applicable; or (3) payment of specific charges determined under billing work order unitized costs.

**(c) Maintenance of Facilities:** Maintenance of facilities furnished by the Company under this Service Classification shall be scheduled during the Company's regular business hours upon notification by the Customer of the need for such service. Maintenance of facilities at times other than during the Company's regular business hours shall be performed at the expense of the Customer.

**SPECIAL PROVISIONS:**

**(a) Seasonal Service:** Such Service will be rendered when the cost of disconnection and reconnection is paid by the Customer. During such months of disconnection, the Billing Month KWH for the light will be zero, such that the per KWH charges for BGS Energy and Reconciliation Charges, Transmission Charge, Non-utility Generation Charge, Societal Benefits Charge, RGGI Recovery Charge, Zero Emission Certificate Recovery Charge, JCP&L Lost Revenue Adjustment Mechanism Charge and JCP&L COVID-19 Recovery Charge will not be billed. The monthly Fixture Charge, the JCP&L EnergizeNJ Charge and a seasonal Distribution Charge will be billed during such months of disconnection. The seasonal Distribution Charge will be equal to the Billing Month KWH for the light on a standard illumination schedule, times the per KWH Distribution Charge.

**ADDITIONAL MODIFYING RIDER:** This Service Classification may also be modified for other Rider(s) subject to each Rider's applicability, as specified.

**STANDARD TERMS AND CONDITIONS:** This Service Classification is subject to the Standard Terms and Conditions of this Tariff for Service.

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## Service Classification SVL Sodium Vapor Street Lighting Service

**RESTRICTION:** Service Classification SVL is currently underling elimination and is no longer offered as a Tariff service, except for the SVL installations of Customers already receiving Service as of June 1, 2024. This exception is applicable solely to the specific premises and class of service of such Customer served as of that date. Additionally, the Company will discontinue the installation of Sodium Vapor Luminaries on the earliest of January 1, 2026, or on the date when the Company is unable to procure Sodium Vapor Luminaries in reasonable quantities and at reasonable prices, as reasonably determined by the Company.

**APPLICABLE TO USE OF SERVICE FOR:** Service Classification SVL is available for series and multiple circuit street lighting Service operating on a standard illumination schedule of 4200 hours per year supplied from overhead or underground facilities on streets and roads (and parking areas at the option of the Company) where required by City, Town, County, State or other Municipal or Public Agency or by an incorporated association of local residents.

Sodium vapor conversions of mercury vapor or incandescent street lights shall be scheduled in accordance with the Company's SVL Conversion Program, and may be limited to no more than 5% of the lamps served under this Service Classification at the end of the previous year.

**CHARACTER OF SERVICE:** Sodium vapor lighting for limited period (dusk to dawn) at secondary voltage.

**RATE PER BILLING MONTH (All charges include Sales and Use Tax as provided in Rider SUT):**

**(A) FIXTURE CHARGE:**

| <u>Nominal Ratings</u>  |                                       |                                |                            |                                 |                             |
|-------------------------|---------------------------------------|--------------------------------|----------------------------|---------------------------------|-----------------------------|
| <u>Lamp<br/>Wattage</u> | <u>Lamp &amp; Ballast<br/>Wattage</u> | <u>Billing Month<br/>KWH *</u> | <u>Company<br/>Fixture</u> | <u>Contribution<br/>Fixture</u> | <u>Customer<br/>Fixture</u> |
| 50                      | 60                                    | 21                             | <b>\$ 6.91</b>             | <b>\$ 1.94</b>                  | <b>\$ 0.94</b>              |
| 70                      | 85                                    | 30                             | <b>\$ 6.91</b>             | <b>\$ 1.94</b>                  | <b>\$ 0.94</b>              |
| 100                     | 121                                   | 42                             | <b>\$ 6.91</b>             | <b>\$ 1.94</b>                  | <b>\$ 0.94</b>              |
| 150                     | 176                                   | 62                             | <b>\$ 6.91</b>             | <b>\$ 1.94</b>                  | <b>\$ 0.94</b>              |
| 250                     | 293                                   | 103                            | <b>\$ 8.17</b>             | <b>\$ 1.94</b>                  | <b>\$ 0.94</b>              |
| 400                     | 498                                   | 174                            | <b>\$ 8.17</b>             | <b>\$ 1.94</b>                  | <b>\$ 0.94</b>              |

\* Based on standard illumination schedule of 4200 hours per year. Billing Month KWH is calculated to the nearest whole KWH based on the nominal lamp & ballast wattage of the light, times the light's annual burning hours per year, divided by 12 months per year, divided by 1000 watts per KWH.

**(B) KWH CHARGES:** The following charges apply to all Billing Month KWH and to all billing months (January through December). All charges are applicable to Full Service Customers. All charges, excluding Basic Generation Service (default service), are applicable to Delivery Service Customers.

**BASIC GENERATION SERVICE (default service):**

- 1) **BGS Energy and Reconciliation Charges as provided in Rider BGS-RSCP (Basic Generation Service – Residential Small Commercial Pricing) (formerly Rider BGS-FP)**
- 2) **Transmission Charge: \$0.000000 per KWH**

**DELIVERY SERVICE (Distribution Charge includes Corporation Business Tax as provided in Rider CBT):**

- 1) **Distribution Charge: \$0.053354 per KWH**
- 2) **Non-utility Generation Charge (Rider NGC): See Rider NGC for rate per KWH**
- 3) **Societal Benefits Charge (Rider SBC): See Rider SBC for rate per KWH**
- 4) **RGGI Recovery Charge (Rider RRC): See Rider RRC for rate per KWH**
- 5) **Zero Emission Certificate Recovery Charge (Rider ZEC): See Rider ZEC for rate per KWH**
- 6) **JCP&L EnergizeNJ Charge (Rider ENJ): See Rider ENJ for rate per Fixture**
- 7) **JCP&L Lost Revenue Adjustment Mechanism Charge (Rider LRAM): See Rider LRAM for rate per KWH**
- 8) **JCP&L COVID-19 Recovery Charge (Rider CRC): See Rider CRC for rate per KWH**

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## JERSEY CENTRAL POWER &amp; LIGHT COMPANY

XX Rev. Sheet No. 30

BPU No. 14 ELECTRIC - PART III

Superseding XX Rev. Sheet No. 30

**Service Classification SVL**  
**Sodium Vapor Street Lighting Service**

**(Continued)** private property roadways and associated parking areas, such as apartment building and townhouse complexes. Wood distribution-type poles typically required for street light installations served from overhead distribution facilities shall be considered as distribution poles rather than street light poles. When such poles include the mounting of street lighting fixtures provided under this Service Classification, they shall be considered as "fixture-poles" and will be installed, with their associated street lighting wire, without charge to the Customer. "Span-poles", which are installed to carry wire to "fixture-poles", shall be installed with their associated wire only upon payment of a non-refundable contribution determined under Appendix A charges (see Tariff Part II) when applicable, or otherwise under billing work order cost estimates. Both fixture-poles and span-poles are installed only along public roadways, or for the extension of existing street lighting service on municipal or governmental properties.

**(f) General:** The Company reserves the right to modify from time to time its specifications relating to street lighting equipment and its installation in order to meet changing conditions. Installations subject to vandalism may be removed at the option of the Company, unless such maintenance costs are provided by the Customer.

**SPECIAL PROVISIONS:**

**(a) Seasonal Service:** Such Service will be rendered when the cost of disconnection and reconnection is paid by the Customer. During such months of disconnection, the Billing Month KWH for the light will be zero, such that the per KWH charges for BGS Energy and Reconciliation Charges, Transmission Charge, Non-utility Generation Charge, Societal Benefits Charge, RGGI Recovery Charge, Zero Emission Certificate Recovery Charge, JCP&L Lost Revenue Adjustment Mechanism Charge and JCP&L COVID-19 Recovery Charge will not be billed. The monthly Fixture Charge, the JCP&L **EnergizeNJ** Charge and a seasonal Distribution Charge will be billed during such months of disconnection. The seasonal Distribution Charge will be equal to the Billing Month KWH for the light on a standard illumination schedule, times the per KWH Distribution Charge.

**(b) Street Light Pole Charge:** Where the Company has installed, at its cost, a pole other than a wood distribution pole for a lamp fixture, a per Billing Month Pole Charge of **\$9.20** shall be added to the Fixture Charge specified. Such charge shall not be applicable to a Street Light Pole which has had its installation cost paid for by the Customer.

**(c) Reduced Lighting Hours:** This Special Provision is restricted to previously installed municipal parking lot lighting where the Customer desires that energy for such lighting be conserved by having the Service inoperative for six hours per night and the Customer reimburses the Company for the cost of any labor and materials required to provide such time control. The Billing Month KWH for lights under this Special Provision will be reduced based on 2010 annual burning hours. The monthly bill shall be the total of 1) the full monthly Fixture Charge plus 2) the reduced Billing Month KWH times all per KWH charges (BGS Energy and Reconciliation Charges, Transmission Charge, Distribution Charge, Non-utility Generation Charge, Societal Benefits Charge, RGGI Recovery Charge, Zero Emission Certificate Recovery Charge, JCP&L Lost Revenue Adjustment Mechanism Charge and JCP&L COVID-19 Recovery Charge), plus 3) a reduced lighting hours adjustment equal to the Billing Month KWH difference between the standard illumination schedule and the reduced lighting hours schedule for the light, times the per KWH Distribution Charge; plus 4) the full monthly JCP&L **EnergizeNJ** Charge.

**ADDITIONAL MODIFYING RIDER:** This Service Classification may also be modified for other Rider(s) subject to each Rider's applicability, as specified.

**STANDARD TERMS AND CONDITIONS:** This Service Classification is subject to the Standard Terms and Conditions of this Tariff for Service.

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|                                                                                                           |
|-----------------------------------------------------------------------------------------------------------|
| <p align="center"><b>Service Classification MVL</b><br/> <b>Mercury Vapor Street Lighting Service</b></p> |
|-----------------------------------------------------------------------------------------------------------|

**RESTRICTION:** Service Classification MVL is in process of elimination and is withdrawn except for the installations of Customers receiving Service hereunder on July 21, 1982, and only for the specific premises and class of service of such Customer served hereunder on such date.

**APPLICABLE TO USE OF SERVICE FOR:** Series and multiple circuit street lighting service operating on a standard illumination schedule of 4200 hours per year supplied from overhead or underground facilities on streets and roads where required by City, Town, County, State or other Municipal or Public Agency or by an incorporated association of local residents. At the option of the Company, Service may also be provided for lighting service on streets, roads or parking areas on municipal or private property where supplied directly from the Company's facilities when such Service is contracted for by the owner or agency operating such property.

**CHARACTER OF SERVICE:** Mercury vapor lighting for limited period (dusk to dawn) at secondary voltage or on constant current series circuits.

**RATE PER BILLING MONTH (All charges include Sale and Use Tax as provided in Rider SUT):**

**(A) FIXTURE CHARGE:**

Nominal Ratings

| <u>Lamp<br/>Wattage</u> | <u>Lamp &amp; Ballast<br/>Wattage</u> | <u>Billing Month<br/>KWH *</u> | <u>Company<br/>Fixture</u> | <u>Contribution<br/>Fixture</u> | <u>Customer<br/>Fixture</u> |
|-------------------------|---------------------------------------|--------------------------------|----------------------------|---------------------------------|-----------------------------|
| 100                     | 121                                   | 42                             | \$ 4.82                    | \$ 1.83                         | \$ 0.93                     |
| 175                     | 211                                   | 74                             | \$ 4.82                    | \$ 1.83                         | \$ 0.93                     |
| 250                     | 295                                   | 103                            | \$ 4.82                    | \$ 1.83                         | \$ 0.93                     |
| 400                     | 468                                   | 164                            | \$ 5.22                    | \$ 1.83                         | \$ 0.93                     |
| 700                     | 803                                   | 281                            | \$ 6.33                    | \$ 1.83                         | \$ 0.93                     |
| 1000                    | 1135                                  | 397                            | \$ 6.33                    | \$ 1.83                         | \$ 0.93                     |

\* Based on standard illumination schedule of 4200 hours per year. Billing Month KWH is calculated to the nearest whole KWH based on the nominal lamp & ballast wattage of the light, times the light's annual burning hours per year, divided by 12 months per year, divided by 1000 watts per KWH.

**(B) KWH CHARGES:** The following charges apply to all Billing Month KWH and to all billing months (January through December). All charges are applicable to Full Service Customers. All charges, excluding Basic Generation Service (default service), are applicable to Delivery Service Customers.

**BASIC GENERATION SERVICE (default service):**

- 1) **BGS Energy and Reconciliation Charges as provided in Rider BGS-RSCP (Basic Generation Service – Residential Small Commercial Pricing)** (formerly Rider BGS-FP)
- 2) **Transmission Charge: \$0.000000 per KWH**

**DELIVERY SERVICE (Distribution Charge includes Corporation Business Tax as provided in Rider CBT):**

- 1) **Distribution Charge: \$0.053354 per KWH**
- 2) **Non-utility Generation Charge (Rider NGC): See Rider NGC for rate per KWH**
- 3) **Societal Benefits Charge (Rider SBC): See Rider SBC for rate per KWH**
- 4) **RGGI Recovery Charge (Rider RRC): See Rider RRC for rate per KWH**
- 5) **Zero Emission Certificate Recovery Charge (Rider ZEC): See Rider ZEC for rate per KWH**
- 6) **JCP&L EnergizeNJ Charge (Rider ENJ): See Rider ENJ for rate per Fixture**
- 7) **JCP&L Lost Revenue Adjustment Mechanism Charge (Rider LRAM): See Rider LRAM for rate per KWH**
- 8) **JCP&L COVID-19 Recovery Charge (Rider CRC): See Rider CRC for rate per KWH**

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Issued by William Douglas Mokoid, President  
300 Madison Avenue, Morristown, NJ 07962-1911

## JERSEY CENTRAL POWER &amp; LIGHT COMPANY

BPU No. 14 ELECTRIC - PART III

XX Rev. Sheet No. 33

Superseding XX Rev. Sheet No. 33

|                                                                                                           |
|-----------------------------------------------------------------------------------------------------------|
| <p align="center"><b>Service Classification MVL</b><br/> <b>Mercury Vapor Street Lighting Service</b></p> |
|-----------------------------------------------------------------------------------------------------------|

**(e) Street Light Poles:** Street Light Poles refer to all poles other than wood distribution poles, installed, owned and maintained by the Company for street lighting service. Street Light Poles are provided only upon payment by the Customer for the installation cost of such pole. Street Light Poles which have previously been installed at the Company's cost, shall be billed at the per Billing Month Street Light Pole Charge set forth in Special Provision (b), or the Customer may make a **\$345.22** payment to cover the cost of such previous installation.

**(f) General:** The Company reserves the right to modify from time to time its specifications relating to street lighting equipment and its installation in order to meet changing conditions. Installations subject to vandalism may be removed at the option of the Company, unless such maintenance costs are provided by the Customer.

**SPECIAL PROVISIONS:**

**(a) Seasonal Service:** Such Service will be rendered when the cost of disconnection and reconnection is paid by the Customer. During such months of disconnection, the Billing Month KWH for the light will be zero, such that the per KWH charges for BGS Energy and Reconciliation Charges, Transmission Charge, Non-utility Generation Charge, Societal Benefits Charge, RGGI Recovery Charge, Zero Emission Certificate Recovery Charge, JCP&L Lost Revenue Adjustment Mechanism Charge and JCP&L COVID-19 Recovery charge will not be billed. The monthly Fixture Charge, the JCP&L **EnergizeNJ** Charge and a seasonal Distribution Charge will be billed during such months of disconnection. The seasonal Distribution Charge will be equal to the Billing Month KWH for the light on a standard illumination schedule, times the per KWH Distribution Charge.

**(b) Street Light Pole Charge:** Where the Company has installed, at its cost, a pole other than a wood distribution pole for a lamp fixture, a per Billing Month Pole Charge of **\$9.20** shall be added to the Fixture Charge specified. Such charge shall not be applicable to a Street Light Pole which has had its installation cost paid for by the Customer.

**ADDITIONAL MODIFYING RIDER:** This Service Classification may also be modified for other Rider(s) subject to each Rider's applicability, as specified.

**STANDARD TERMS AND CONDITIONS:** This Service Classification is subject to the Standard Terms and Conditions of this Tariff for Service.

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## JERSEY CENTRAL POWER &amp; LIGHT COMPANY

BPU No. 14 ELECTRIC - PART III

XX Rev. Sheet No. 34

Superseding XX Rev. Sheet No. 34

**Service Classification ISL  
Incandescent Street Lighting Service**

**RESTRICTION:** Service Classification ISL is in process of elimination and is withdrawn except for the installations of Customers currently receiving Service, and except for fire alarm and police box lamps provided under Special Provision (c). The obsolescence of this Service Classification's facilities further dictates that Service be discontinued to any installation that requires the replacement of a fixture, bracket or street light pole.

**APPLICABLE TO USE OF SERVICE FOR:** Series and multiple circuit street lighting service operating on a standard illumination schedule of 4200 hours per year supplied from overhead or underground facilities on streets or roads where required by city, town, county, State or other principal or public agency or by an incorporated association of local residents.

**CHARACTER OF SERVICE:** Incandescent lighting for limited period (dusk to dawn) at secondary voltage or on constant current series circuits.

**RATE PER BILLING MONTH (All Charges include Sales and Use Tax as provided in Rider SUT):**

**(A) FIXTURE CHARGE:**

Nominal Ratings

| <u>Lamp<br/>Wattage</u> | <u>Billing Month<br/>KWH *</u> | <u>Company Fixture</u> | <u>Customer Fixture</u> |
|-------------------------|--------------------------------|------------------------|-------------------------|
| 105                     | 37                             | \$ 2.04                | \$ 0.93                 |
| 205                     | 72                             | \$ 2.04                | \$ 0.93                 |
| 327                     | 114                            | \$ 2.04                | \$ 0.93                 |
| 448                     | 157                            | \$ 2.04                | \$ 0.93                 |
| 690                     | 242                            | \$ 2.04                | \$ 0.93                 |
| 860                     | 301                            | \$ 2.04                | \$ 0.93                 |

\* Based on standard illumination schedule of 4200 hours per year. Billing Month KWH is calculated to the nearest whole KWH based on the nominal lamp & ballast wattage of the light, times the light's annual burning hours per year, divided by 12 months per year, divided by 1000 watts per KWH.

**(B) KWH CHARGES:** The following charges apply to all Billing Month KWH and to all billing months (January through December). All charges are applicable to Full Service Customers. All charges, excluding Basic Generation Service (default service), are applicable to Delivery Service Customers.

**BASIC GENERATION SERVICE (default service):**

- 1) **BGS Energy and Reconciliation Charges as provided in Rider BGS-RSCP (Basic Generation Service – Residential Small Commercial Pricing)** (formerly Rider BGS-FP)
- 2) **Transmission Charge: \$0.000000 per KWH**

**DELIVERY SERVICE (Distribution Charge includes Corporation Business Tax as provided in Rider CBT):**

- 1) **Distribution Charge: \$0.053354 per KWH**
- 2) **Non-utility Generation Charge (Rider NGC): See Rider NGC for rate per KWH**
- 3) **Societal Benefits Charge (Rider SBC): See Rider SBC for rate per KWH**
- 4) **RGGI Recovery Charge (Rider RRC): See Rider RRC for rate per KWH**
- 5) **Zero Emission Certificate Recovery Charge (Rider ZEC): See Rider ZEC for rate per KWH**
- 6) **JCP&L EnergizeNJ Charge (Rider ENJ): See Rider ENJ for rate per Fixture**
- 7) **JCP&L Lost Revenue Adjustment Mechanism Charge (Rider LRAM): See Rider LRAM for rate per KWH**
- 8) **JCP&L COVID-19 Recovery Charge (Rider CRC): See Rider CRC for rate per KWH**

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|                                                                                                                      |
|----------------------------------------------------------------------------------------------------------------------|
| <p style="text-align: center;"><b>Service Classification ISL</b><br/><b>Incandescent Street Lighting Service</b></p> |
|----------------------------------------------------------------------------------------------------------------------|

**SPECIAL PROVISIONS:**

**(a) Seasonal Service:** Such Service will be rendered when the cost of disconnection and reconnection is paid by the Customer. During such months of disconnection, the Billing Month KWH for the light will be zero, such that the per KWH charges for BGS Energy and Reconciliation Charges, Transmission Charge, Non-utility Generation Charge, Societal Benefits Charge, RGGI Recovery Charge, Zero Emission Certificate Recovery Charge, JCP&L Lost Revenue Adjustment Mechanism Charge and JCP&L COVID-19 Recovery Charge will not be billed. The monthly Fixture Charge, the JCP&L **EnergizeNJ** Charge and a seasonal Distribution Charge will be billed during such months of disconnection. The seasonal Distribution Charge will be equal to the Billing Month KWH for the light on a standard illumination schedule, times the per KWH Distribution Charge.

**(b) Fire Alarm and Police Box Lamp Charge:** 25 watt lamps serviced by the Company and served from existing secondary facilities will be billed a monthly Fixture Charge of **\$1.19** and **\$0.34** for lamps with individual time controls operated on a standard illumination schedule, and lamps operated 24 hours per day, respectively. Lamps with individual time controls operated on a standard illumination schedule will have a Billing Month KWH of 9 KWH. Lamps operated 24 hours per day will have a Billing Month KWH of 18 KWH. All per KWH charges (BGS Energy and Reconciliation Charges, Transmission Charge, Distribution Charge, Non-utility Generation Charge, Societal Benefits Charge, RGGI Recovery Charge, Zero Emission Certificate Recovery Charge, JCP&L Lost Revenue Adjustment Mechanism Charge and JCP&L COVID-19 Recovery Charge) will be billed based on the applicable lamp's Billing Month KWH.

**ADDITIONAL MODIFYING RIDER:** This Service Classification may also be modified for other Rider(s) subject to each Rider's applicability, as specified.

**STANDARD TERMS AND CONDITIONS:** This Service Classification is subject to the Standard Terms and Conditions of this Tariff for Service.

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|                                                                                                 |
|-------------------------------------------------------------------------------------------------|
| <p align="center"><b>Service Classification LED</b><br/> <b>LED Street Lighting Service</b></p> |
|-------------------------------------------------------------------------------------------------|

**CONTRIBUTION FIXTURE (a)**

| Fixture<br>Wattage | Type       | Lumens | Billing Month<br>KWH* | Fixture<br>Charge | Contribution<br>Fixture (a) |
|--------------------|------------|--------|-----------------------|-------------------|-----------------------------|
| 30                 | Cobra Head | 2400   | 11                    | \$ 2.65           | \$ 358.38                   |
| 50                 | Cobra Head | 4000   | 18                    | \$ 2.65           | \$ 354.88                   |
| 90                 | Cobra Head | 7000   | 32                    | \$ 2.65           | \$ 403.55                   |
| 130                | Cobra Head | 11500  | 46                    | \$ 2.65           | \$ 492.97                   |
| 260                | Cobra Head | 24000  | 91                    | \$ 2.65           | \$ 694.22                   |
| 50                 | Acorn      | 2500   | 18                    | \$ 2.65           | \$1,295.80                  |
| 90                 | Acorn      | 5000   | 32                    | \$ 2.65           | \$1,243.30                  |
| 50                 | Colonial   | 2500   | 18                    | \$ 2.65           | \$ 619.38                   |
| 90                 | Colonial   | 5000   | 32                    | \$ 2.65           | \$ 793.88                   |

**CONTRIBUTION FIXTURE (b)**

| Fixture<br>Wattage | Type       | Lumens | Billing Month<br>KWH* | Fixture<br>Charge | Contribution<br>Fixture (b) |
|--------------------|------------|--------|-----------------------|-------------------|-----------------------------|
| 30                 | Cobra Head | 2400   | 11                    | \$ 4.24           | \$ 209.20                   |
| 50                 | Cobra Head | 4000   | 18                    | \$ 4.24           | \$ 205.70                   |
| 90                 | Cobra Head | 7000   | 32                    | \$ 4.24           | \$ 254.37                   |
| 130                | Cobra Head | 11500  | 46                    | \$ 4.24           | \$ 343.79                   |
| 260                | Cobra Head | 24000  | 91                    | \$ 4.24           | \$ 545.04                   |
| 50                 | Acorn      | 2500   | 18                    | \$ 4.24           | \$1,146.62                  |
| 90                 | Acorn      | 5000   | 32                    | \$ 4.24           | \$1,094.12                  |
| 50                 | Colonial   | 2500   | 18                    | \$ 4.24           | \$ 470.20                   |
| 90                 | Colonial   | 5000   | 32                    | \$ 4.24           | \$ 644.70                   |

\* Based on standard illumination schedule of 4200 hours per year. Billing Month KWH is calculated to the nearest whole KWH based on the wattage of the fixture, times the fixture's annual burning hours per year, divided by 12 months per year, divided by 1000 watts per KWH.

**(B) KWH CHARGES:** The following charges apply to all Billing Month KWH and to all billing months (January through December). All charges are applicable to Full Service Customers. All charges, excluding Basic Generation Service (default service), are applicable to Delivery Service Customers.

**BASIC GENERATION SERVICE (default service):**

- 1) **BGS Energy and Reconciliation Charges** as provided in Rider **BGS-RSCP (Basic Generation Service – Residential Small Commercial Pricing)** (formerly Rider BGS-FP)
- 2) **Transmission Charge:** \$0.000000 per KWH

**DELIVERY SERVICE (Distribution Charge includes Corporation Business Tax as provided in Rider CBT):**

- 1) **Distribution Charge:** \$0.053354 per KWH
- 2) **Non-utility Generation Charge (Rider NGC):** See Rider NGC for rate per KWH
- 3) **Societal Benefits Charge (Rider SBC):** See Rider SBC for rate per KWH
- 4) **RGGI Recovery Charge (Rider RRC):** See Rider RRC for rate per KWH
- 5) **Zero Emission Certificate Recovery Charge (Rider ZEC):** See Rider ZEC for rate per KWH
- 6) **JCP&L EnergizeNJ Charge (Rider ENJ):** See Rider ENJ for rate per Fixture
- 7) **JCP&L Lost Revenue Adjustment Mechanism Charge (Rider LRAM):** See Rider LRAM for rate per KWH
- 8) **JCP&L COVID-19 Recovery Charge (Rider CRC):** See Rider CRC for rate per KWH

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**Service Classification LED  
LED Street Lighting Service**

**TERM OF CONTRACT:** Fifteen years for each fixture installation and thereafter on a monthly basis. Where special circumstances apply or special or unusual facilities are supplied, contracts of more than fifteen years may be required. Service which is terminated before the end of the contract term shall be billed the total of 1) the fixture's monthly Fixture Charge, plus 2) the per KWH Distribution Charge applicable to the fixture's Billing Month KWH, times the remaining months of the contract term.

**TERMS OF PAYMENT:** Bills are due when rendered by the Company and become overdue when payment is not received by the Company on or before the due date specified on the bill. Overdue bills thereafter become subject to a late payment charge as described in Section 3.19, Part II.

**MISCELLANEOUS:**

**Non-Standard Installations:** Where the installation of additional facilities, including, but not limited to: poles, wire, transformers, and brackets, is required to provide service to a fixture, Customers shall be responsible for payment of a non-refundable Contribution in Aid of Construction determined under Appendix A charges (see Tariff Part II) when applicable, or otherwise under billing work order costs estimates, which costs are subject to gross-up for applicable income taxes.

**(a) Changes in Fixture Wattage, Type or Location:** Customers will be required to pay the cost for relocation, changes in fixture wattage, fixture type, color (Kelvin temperature) and conversion from an LED light source to another when the age of the fixture is less than 15 years. These costs will include removal cost less salvage and installation cost of the fixture. Except for relocations, the cost will also include the remaining net book value of the existing fixture and, in the case of Contribution Fixtures, payment of the Contributed Installation Cost.

- i) Installation of a new fixture at the same location of the removal of an existing fixture within 12 months will be considered a replacement of the existing fixture and will be subject to charges including the removal cost less salvage for the fixture removed, the installation cost of the new fixture and, if applicable, any Contribution Installation Cost.
- ii) LED conversions of sodium vapor, mercury vapor or incandescent fixtures shall be scheduled at the Company's reasonable discretion. JCP&L reserves the right to limit the number of fixtures conversions in any year to no more than 5% of the total fixtures served at the end of the previous year.

**(b) Traffic Control:** The Municipality will be responsible for providing and paying the costs of police assistance when deemed necessary by local authorities. The Company will provide basic traffic control (flaggers) at no cost to the Municipality. When traffic control (flagging) labor hours exceed construction labor hours (considered non-basic traffic control) the Municipality will be responsible for paying the differential in costs between basic and non-basic traffic control. The Municipality will also be responsible for all fees associated with required permitting.

**(c) Seasonal Service:** Such Service will be rendered when the cost of disconnection and reconnection is paid by the Customer. During such months of disconnection, the Billing Month KWH for the fixture will be zero. Only the monthly Fixture Charge, JCP&L EnergizeNJ Charge and a seasonal Distribution Charge will be billed (i.e., Basic Generation Service and other Delivery Service charges will not be billed) during such months of disconnection. The seasonal Distribution Charge will be equal to the Billing Month KWH for the light on a standard illumination schedule, times the per KWH Distribution Charge.

**(d) General:** The Company reserves the right to modify from time to time its specifications relating to street lighting equipment and its installation in order to meet changing conditions. Installations subject to vandalism may be removed at the option of the Company, unless such maintenance costs are provided by the Customer.

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BPU No. 14 ELECTRIC - PART III

XX Rev. Sheet No. 66

Superseding XX Rev. Sheet No. 66

**Rider ENJ**  
**JCP&L EnergizeNJ Charge**

Effective xxxxxx, 2025, Rider RP - JCP&L Reliability Plus Charge is renamed Rider ENJ – JCP&L EnergizeNJ Charge as approved by the BPU Order dated xxxxxx, 2025 in Docket no. EO23110793.

**APPLICABILITY:** Rider ENJ provides for full and timely recovery of revenue requirements associated with Infrastructure Investment Program II ("EnergizeNJ") subject to the Infrastructure Investment and Recovery regulations pursuant to N.J.A.C. 14:3-2A.1 *et seq.* and as approved in the above referenced BPU Order.

The JCP&L EnergizeNJ (ENJ) Charge is applicable to Service Classifications RS (Residential Service), RT (Residential Time-of-Day), RGT (Residential Geothermal & Heat Pump), GS (General Service Secondary), GST (General Service Secondary Time-of-Day), GP (General Service Primary), GT (General Service Transmission), OL (Outdoor Lighting), SVL (Sodium Vapor Street Lighting), MVL (Mercury Vapor Street Lighting), ISL (Incandescent Street Lighting) and LED (LED Street Lighting) and for all usage (KWH, KW or per Fixture) of any Full Service Customer or Delivery Service Customer, as follows:

| <u>Service Classification</u>           | <u>ENJ Charge (Including SUT)</u> |             |
|-----------------------------------------|-----------------------------------|-------------|
| RS                                      | \$0.000135                        | per KWH     |
| RT/RGT                                  | \$0.000127                        | per KWH     |
| GS                                      | \$0.000148                        | per KWH     |
| GST                                     | \$0.04                            | per KW      |
| GP                                      | \$0.03                            | per KW      |
| GT excluding Provision (d)              | \$0.02                            | per KW      |
| GT Provision (d)                        | \$0.00                            | per KW      |
| Lighting<br>(OL, SVL, MVL, SVL and LED) | \$0.01                            | per Fixture |

The Company will make periodic filings to reset the ENJ Charges. The initial recovery period will include actual capital investments with in-service dates between July 1, 2025 and December 31, 2025 and will be filed no later than October 15, 2025 with an effective date on or before April 1, 2026. All subsequent filings will adhere to the Company's recovery periods as approved in the above referenced BPU Order and in accordance with N.J.A.C. 14:3-2A.1 *et seq.*

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